

CENERGYICO PK LIMITED

Third Quarter Report

31 March 2024



LEADING THE CHARGE



**PAKISTAN'S ONLY
SINGLE POINT MOORING FACILITY**

Cnergyico Pk Limited

CONTENT

04 Company Information

06 Director's Report

Unconsolidated Financial Statements

15 Statement of Financial Position

16 Statement of Profit or Loss

17 Statement of Comprehensive Income

18 Statement of Changes in Equity

19 Statement of Cash Flows

20 Notes to Financial Statements

Consolidated Financial Statements

25 Statement of Financial Position

26 Statement of Profit or Loss

27 Statement of Comprehensive Income

28 Statement of Changes in Equity

29 Statement of Cash Flows

30 Notes to Financial Statements

COMPANY INFORMATION

BOARD OF DIRECTORS

Uzma Abbasi	Chairperson
Amir Abbassciy	Director & Chief Executive Officer
Usama Qureshi	Vice Chairman
Mr. Mushtaq Malik	Independent Director
Lt. (R) Raja Muhammad Abbas	Independent Director
Mr. Sami ul Haq Khilji	Independent Director
Mr. Aumar Abbassciy	Director

AUDIT COMMITTEE

Mushtaq Malik	Chairman
Usama Qureshi	Member
Lt. (R) Raja Muhammad Abbas	Member
Aumar Abbassciy	Member

HUMAN RESOURCE AND REMUNERATION COMMITTEE

Lt. (R) Raja Muhammad Abbas	Chairman
Sami ul Haq Khilji	Member
Usama Qureshi	Member
Mushtaq Malik	Member
Aumar Abbassciy	Member

RISK MANAGEMENT COMMITTEE

Amir Abbassciy	Chairman
Usama Qureshi	Member
Sami ul Haq Khilji	Member
Aumar Abbassciy	Member

CHIEF FINANCIAL OFFICER

Zafar Shahab

COMPANY SECRETARY

Majid Muqtadir

AUDITORS

Yousuf Adil
Chartered Accountants

BANKERS

Allied Bank Limited
Al Baraka Bank (Pakistan) Limited
Askari Bank Limited
Bank Alfalah Limited
Bank Islami Pakistan Limited
Bank of China Limited - Pakistan Operations
Faysal Bank Limited
First Women Bank Limited
Habib Bank Limited
Habib Metropolitan Bank Limited
Industrial and Commercial Bank of China Limited
JS Bank Limited
MCB Bank Limited
Meezan Bank Limited
National Bank of Pakistan
Pak Oman Investment Company Limited
Soneri Bank Limited
Summit Bank Limited
Silkbank Limited
The Bank of Khyber
The Bank of Punjab
United Bank Limited

SHARES REGISTRAR

FAMCO Share Registration Services (Private) Limited
8-F, Next to Hotel Faran Nursery, Block - 6, P.E.C.H.S, Shahrah-e-Faisal, Karachi
Tel: (92 21) 3438 0101-5, 3438 4621-3
Fax: (92 21) 3438 0106

REGISTERED OFFICE

The Harbour Front, 9th Floor, Dolmen City, HC-3, Block-4, Marine Drive, Clifton,
Karachi 75600, Pakistan
Tel: (92 21) 111 222 081
Fax: (92 21) 111 888 081

WEBSITE

www.cenergyico.com

DIRECTOR'S REPORT

FOR THE PERIOD ENDED MARCH 31, 2024

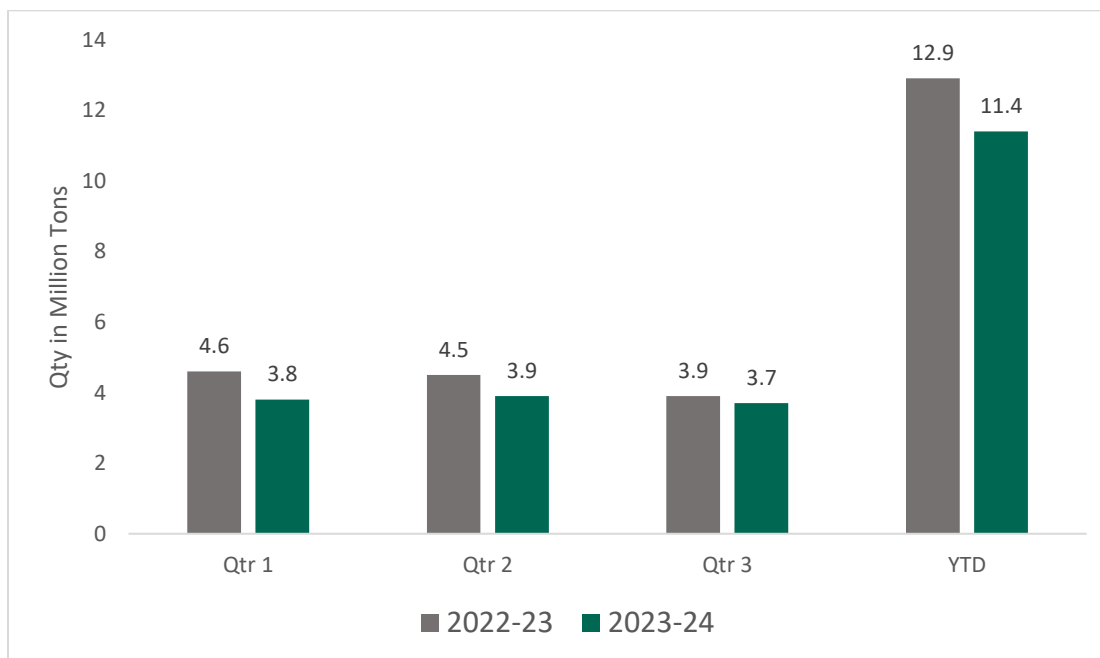
In the name of Allah the Most Merciful and the Most Benevolent.

The Directors of your Company are pleased to present a brief review of the financial results and operations of the Company for the period ended 31st March, 2024.

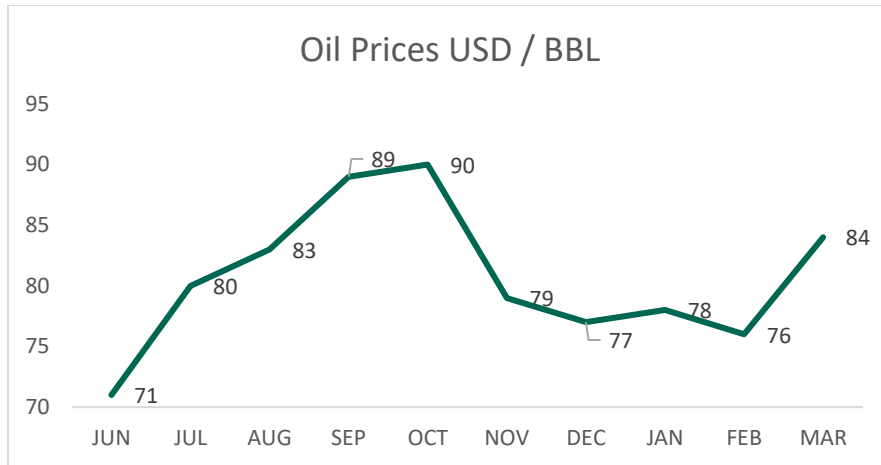
INDUSTRY UPDATE

The oil industry, specifically refineries, are facing a massive challenge in the form of unchecked smuggled petroleum product. The free flow of smuggled product all over the country poses an existential risk to refineries as they continuously face very low product upliftment issues. This is also causing the government billions of rupees in lost tax revenues. We look forward to the Government taking immediate and decisive steps to address this issue.

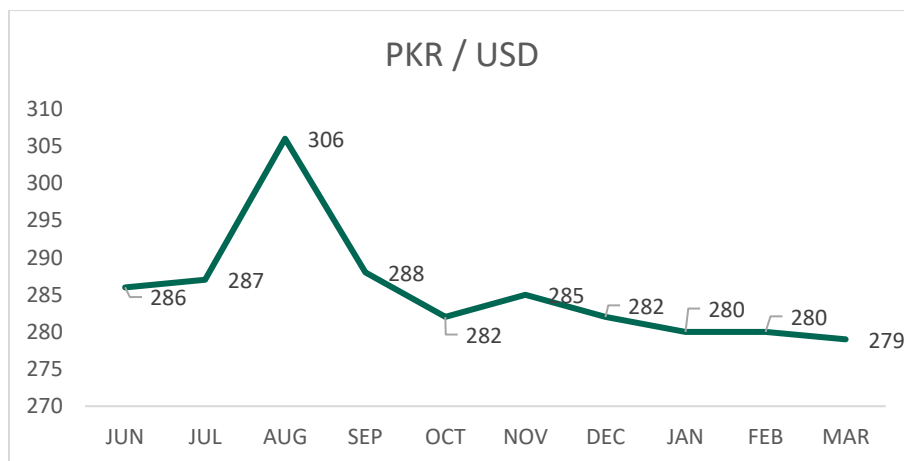
In addition to above, the change of weather conditions and overall economic slow down has affected the country's oil consumption in current period as well. On a year to-date basis, the overall oil consumption has been reduced by 12% from same period last year while the consumption in current quarter reduced by 5% from previous quarter, as depicted in below chart. It is pertinent to mention that the sale of High Speed Diesel (HSD) reduced by 17% in current quarter thus causing massive operational challenges for refineries to continue their production smoothly.



The prices in international oil market oscillated between \$70 | barrel to \$90 | barrel in current year depicting a stronger demand with weaker supplies. During the current fiscal year, the prices increased by 18% and 9% in the current period I last quarter respectively. Product spreads though remained better resulting in positive margins.



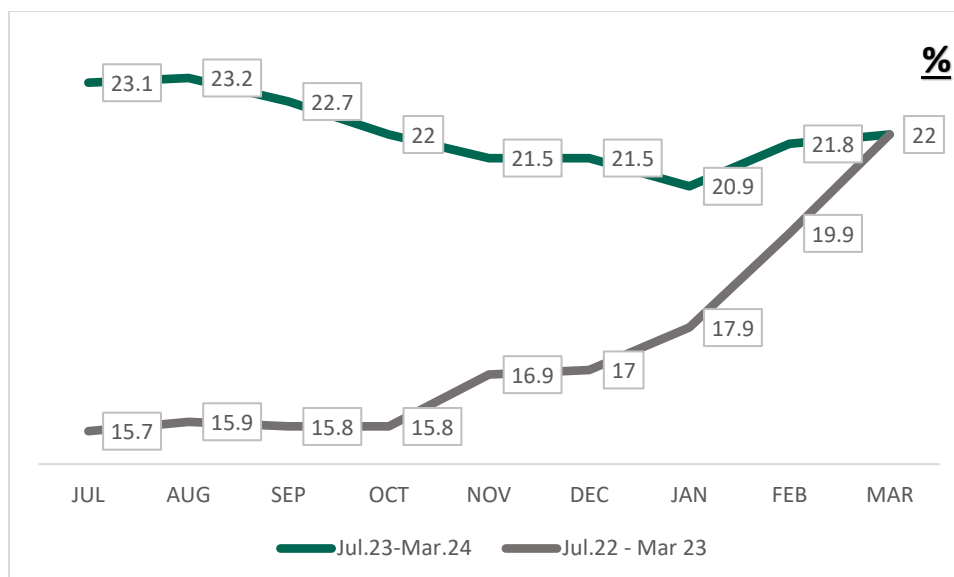
After see-sawing for quite some time, the PkR achieved some stability and mostly remained on a recovery path in current quarter (US\$1.00 : PkR 282 in December 2023 to US\$1.00 : PkR 279 in March 2024). We look forward to a consistent PkR as change in value of the currency has devastating effect on oil companies as they are not allowed to obtain hedging against currency fluctuations.



COMPANY PERFORMANCE

As informed previously, the prime focus of the Company had been to increase refining throughput while maximizing refining margins. Accordingly, refining operations were planned keeping in view available feed stock, negligible local demand of Fuel Oil and a slump in the consumption of HSD in the country in order to ensure minimizing as best as possible company's exposure toward pricing movements. As a result, gross sales increased to PkR 188 billion as compared to PkR 173 billion in the same period last year. The gross profit and operating profit in the current period clocked in at PkR 8.2 billion and PkR 6.7 billion, respectively, compared to a gross loss and operating loss of PkR 10.3 billion and PkR 5.8 billion in the same period last year.

The average policy rate set by the central bank increased from 17% last year to 22% in current year leading to a 57% increase in the Company's borrowing cost. Such elevated financing rates pose sustainability challenges for any business over the long term and we look towards the Government and the State Bank of Pakistan for a downward revision so that the businesses are able to operate sustainably.



After accounting for the substantial interest expense as mentioned above, the Company earned profit after tax of PkR 1.2 billion in third quarter compared to loss after tax of PkR 5.1 billion in the same quarter last year. For cumulative period of July 2023 to March 2024, the Company incurred loss after taxation of PkR 417 million as compared to loss after tax of PkR 10.5 billion in the same period last year. We look forward to further improvement in succeeding period. The basic | diluted loss per share amounted to PkR. 0.08 as compared to basic (Restated) | diluted loss per share of PkR 1.94 and Rs. 1.91 respectively in the same period last year.

PETROLEUM MARKETING BUSINESS

During the period under review, petroleum marketing business also performed well and added segment profit of PkR 1.9 billion as compared to PkR 901 million in the same period last year. This has resulted due to increase in notified margins of HSD and PMG products during the period and better sales outreach and inventory management.

REORGANIZATION

As elaborated in detail in note 1.3 of the annexed financial statements, the Company has filed a petition with the High Court of Sindh at Karachi for reorganization of the Company into separate business units so that a more focused approach is adopted towards each business as per the market dynamics.

We are pleased to inform that the members of the Company approved the proposed scheme of arrangement in their extra ordinary general meeting held on March 26, 2024. Other formalities as instructed by the Honourable Court are also being complied with so that the scheme is approved by the court. We expect the above reorganization will further improve the Company's performance and provide a better return to its shareholders.

BROWNFIELD REFINING POLICY

The Government had introduced “Pakistan Oil Refining Policy for Upgradation of Existing / Brownfield Refineries 2023” which was approved in August 2023 and was amended in February 2024 to address the concerns of the refineries. After detailed deliberation, the Company has agreed on draft of the Upgrade Agreement with the Oil & Gas Regularity Authority (OGRA) and awaits OGRA’s instruction in this respect.

The Board wishes to place on record its gratitude for the co-operation extended by the Government of Pakistan and our strategic partners including: customers, financial institutions, suppliers | vendors and shareholders.

For and on behalf of the Board of Directors

Chief Executive Officer

Director

Karachi
April 26, 2024

ڈائریکٹرز رپورٹ

برائے اختتام مدت 31 مارچ 2024

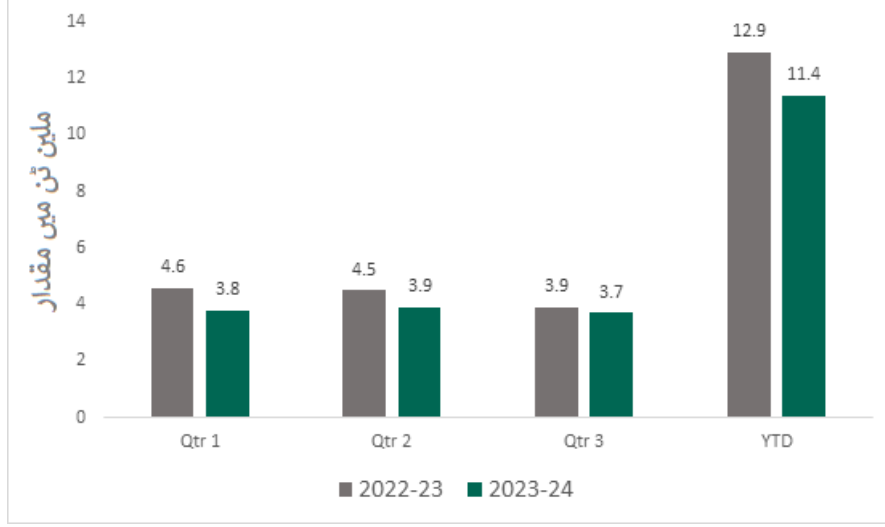
شروع اللہ کے نام سے جو بڑا مہربان اور نہایت رحم کرنے والا ہے۔

آپ کی کمپنی کے ڈائریکٹرز 31 مارچ 2024 کو ختم ہونے والی میعاد کے لئے مالیاتی نتائج اور کمپنی کی عملی سرگرمیوں کا ایک مختصر جائزہ پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔

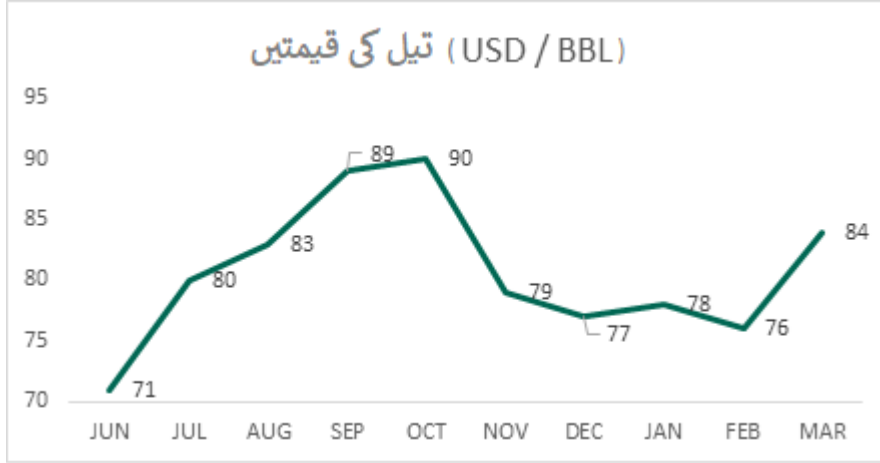
صنعت کی موجودہ صورت حال

تیل کی صنعت، خاص طور پر ریفائنریوں کو، پیٹرولیم مصنوعات کی بے قابو سمگلنگ کی صورت میں ایک بڑے چیلنج کا سامنا ہے۔ پورے ملک میں اسمگل شدہ مصنوعات کا آزادانہ بہاؤ ریفائنریوں کے لیے ایک وجودی خطرہ ہے، کیونکہ انہیں پروڈکٹ کی انتہائی کم اپلفٹمنٹ کے مسئلے کا سامنا ہے۔ اس سے حکومت کو اربوں روپے کے ٹیکس ریونیو میں بھی نقصان ہو رہا ہے۔ ہم امید کرتے ہیں کہ حکومت اس مسئلے کو حل کرنے کے لیے فوری اور فیصلہ کن اقدامات کرے گی۔

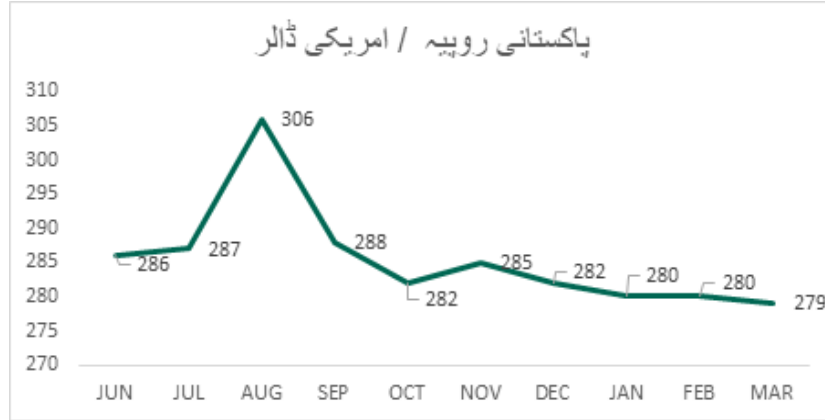
مندرجہ بالا کے علاوہ، موسمی حالات کی تبدیلی اور مجموعی اقتصادی سست روی نے موجودہ مدت میں ملک میں تیل کی کھپت کو بھی متاثر کیا۔ اس سال اب تک، تیل کی مجموعی کھپت میں گزشتہ سال کی اسی مدت کے مقابلے میں 12 فیصد کمی واقع ہوئی، جبکہ موجودہ سہ ماہی میں کھپت پچھلی سہ ماہی سے 5 فیصد کم ہوئی، جیسا کہ نیچے چارٹ میں دکھایا گیا ہے۔ یہ بات قابل ذکر ہے کہ 'ہائی اسپیڈ ڈیزل' (HSD) کی فروخت میں موجودہ سہ ماہی میں 17 فیصد کمی واقع ہوئی ہے، جس سے ریفائنریوں کو اپنی پیداوار جاری رکھنے میں بڑے آپریشنل چیلنجز کا سامنا ہے۔



تیل کی بین الاقوامی منڈی میں قیمتیں موجودہ سال میں 70 ڈالر فی بیرل اور 90 ڈالر فی بیرل کے درمیان رہیں، جو کہ مضبوط مانگ کے ساتھ کمزور سپلائی کو ظاہر کرتی ہیں۔ رواں مالی سال کے دوران موجودہ مدت اور آخری سہ ماہی میں قیمتوں میں بالترتیب 18 فیصد اور 9 فیصد اضافہ ہوا۔ اگرچہ پروڈکٹ اسپریڈز بہتر رہے، جس کے نتیجے میں مثبت مارجن حاصل ہوئے۔



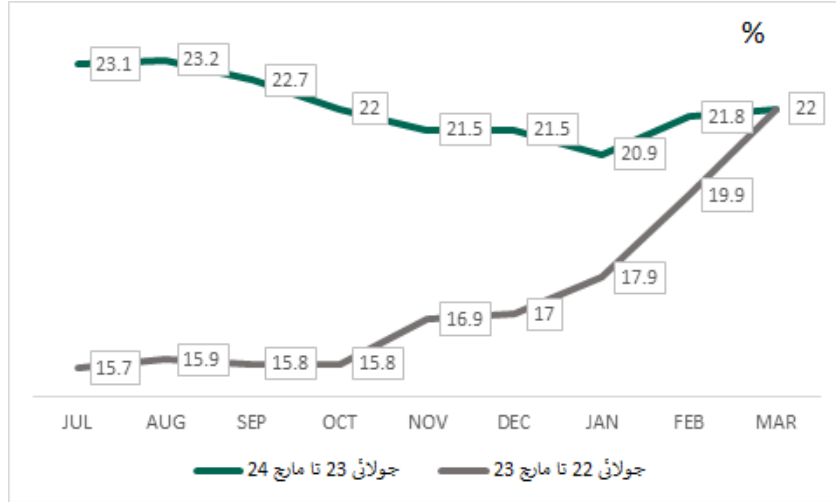
کافی دیر تک اتار چڑھاؤ دکھانے کے بعد، پاکستانی روپے نے کچھ استحکام حاصل کیا اور موجودہ سہ ماہی میں زیادہ تر بحالی کے راستے پر رہا (دسمبر 2023 میں US\$1.00 : PKR 282 ، سے مارچ 2024 میں US\$1.00 : PKR 279)۔ ہم ایک مستحکم PKR کے منتظر ہیں، کیونکہ کرنسی کی قدر میں تبدیلیوں کا تیل کمپنیوں پر تباہ کن اثر پڑتا ہے کیونکہ انہیں کرنسی کے اتار چڑھاؤ کے خلاف ہجنگ استعمال کرنے کی اجازت نہیں ہے۔



کمپنی کی کارکردگی

جیسا کہ پہلے بتایا گیا ہے، کمپنی کی بنیادی توجہ ریفائٹنگ تھرو پٹ کو بڑھانے اور ریفائٹنگ مارجن کو زیادہ سے زیادہ کرنے پر مرکوز ہے۔ اس کے مطابق، ریفائٹنگ آپریشنز کی منصوبہ بندی دستیاب فیڈ اسٹاک، فیول آئل کی نہ ہونے کے برابر مقامی مانگ، اور ملک میں HSD کی کھپت میں کمی کو مدنظر رکھتے ہوئے کی گئی تھی، تاکہ قیمتوں کی نقل و حرکت پر کمپنی کے ایکسپوزر کو ہر ممکن حد تک کم کیا جاسکے۔ نتیجتاً، مجموعی فروخت گزشتہ سال کی اسی مدت میں 173 ارب پاکستانی روپے سے بڑھ کر 188 ارب پاکستانی روپے تک پہنچ گئی۔ موجودہ مدت میں مجموعی منافع اور آپریٹنگ منافع بالترتیب 8.2 ارب پاکستانی روپے اور 6.7 ارب پاکستانی روپے رہا، جبکہ گزشتہ سال کی اسی مدت میں 10.3 ارب پاکستانی روپے کا مجموعی خسارہ اور 5.8 ارب پاکستانی روپے کا آپریٹنگ خسارہ ہوا تھا۔

مرکزی بینک کی طرف سے مقرر کردہ اوسط پالیسی کی شرح گزشتہ سال 17 فیصد سے بڑھ کر رواں سال میں 22 فیصد ہو گئی ہے، جس سے کمپنی کی قرض لینے کی لاگت میں 57 فیصد اضافہ ہوا۔ اس طرح کی بلند مالیاتی شرح طویل مدت میں کسی بھی کاروبار کے لیے پائیداری کے چیلنجز کا باعث بنتی ہے، اور ہم حکومت اور اسٹیٹ بینک آف پاکستان کی جانب سے شرح میں کمی کی نظر ثانی کے منتظر ہیں تاکہ کاروبار پائیدار طریقے سے کام کر سکیں۔



خاطر خواہ سود کے اخراجات اٹھانے کے بعد، جیسا کہ اوپر ذکر کیا گیا ہے، کمپنی نے پچھلے سال کی اسی سہ ماہی میں 5.1 ارب پاکستانی روپے کے بعد از ٹیکس خسارے کے مقابلے میں 1.2 ارب پاکستانی روپے کا بعد از ٹیکس منافع کمایا۔ جولائی-2023 سے مارچ-2024 تک کی مجموعی مدت کے دوران، کمپنی نے پچھلے سال کی اسی مدت میں 10.5 ارب پاکستانی روپے کے بعد از ٹیکس خسارے کے مقابلے میں 417 ملین پاکستانی روپے کا بعد از ٹیکس خسارہ ریکارڈ کیا۔ ہم آنے والی مدت میں مزید بہتری کے منتظر ہیں۔ بنیادی | تحلیل شدہ فی حصص خسارہ 0.08 پاکستانی روپے رہا، جو کہ گذشتہ سال کی اسی مدت میں بلترتیب بنیادی (ری اسٹیٹ) | تحلیل شدہ 1.94 اور 1.91 فی حصص پاکستانی روپے تھا۔

پیٹرولیم مارکیٹنگ کا کاروبار

زیر جائزہ مدت کے دوران، پیٹرولیم مارکیٹنگ کے کاروبار نے بھی اچھی کارکردگی کا مظاہرہ کیا اور 1.9 ارب پاکستانی روپے کا سیگمنٹ منافع بڑھایا، جو پچھلے سال کی اسی مدت میں 901 ملین روپے کے مقابلے میں تھا۔ اس کی وجہ اس مدت کے دوران HSD اور PMG مصنوعات کے مطلع شدہ مارجن میں اضافے کے ساتھ ساتھ فروخت کی رسائی اور انونٹری مینجمنٹ میں بہتری تھی۔

تنظیم نو

جیسا کہ ملحقہ مالیاتی نتائج کے نوٹ 1.3 میں تفصیل سے بیان کیا گیا ہے، کمپنی نے کراچی میں سندھ ہائی کورٹ میں ایک درخواست دائر کی ہے کہ کمپنی کو الگ الگ کاروباری یونٹس میں دوبارہ ترتیب دیا جائے تاکہ مارکیٹ کے ماحول کے مطابق ہر کاروبار پر زیادہ توجہ مرکوز کی جا سکے۔

ہمیں یہ بتاتے ہوئے خوشی ہو رہی ہے کہ کمپنی کے ممبران نے 26 مارچ 2024 کو منعقدہ اپنی غیر معمولی اجلاس عام میں مجوزہ انتظامات کی اسکیم کی منظوری دی۔ معزز عدالت کی طرف سے دی گئی ہدایات کے مطابق دیگر رسمی کارروائیوں کی بھی تعمیل کی جا رہی ہے تاکہ اس سکیم کو عدالت سے منظوری مل سکے۔ ہم توقع کرتے ہیں کہ مذکورہ تنظیم نو سے کمپنی کی کارکردگی میں مزید بہتری آئے گی اور اس کے شیئر ہولڈرز کو بہتر ریٹرن ملے گا۔

براؤن فیلڈ ریفائننگ پالیسی

حکومت نے "پاکستان آئل ریفائننگ پالیسی فار اپ گریڈیشن آف ایگزسٹنگ / براؤن فیلڈ ریفائنریز 2023" متعارف کرائی جسے اگست 2023 میں منظور کیا گیا اور فروری 2024 میں ریفائنریز کے خدشات کو دور کرنے کے لیے اس میں ترمیم کی گئی۔ تفصیلی جائزے کے بعد، کمپنی نے آئل اینڈ گیس ریگولرٹی اتھارٹی (اوگرا) کے ساتھ اپ گریڈ ایگریمنٹ کے مسودے پر اتفاق کیا ہے اور اس سلسلے میں اوگرا کی ہدایات کا انتظار کر رہی ہے۔

بورڈ حکومت پاکستان اور ہمارے کاروباری عمل کے شرکاء بشمول صارفین، مالیاتی اداروں، سپلائرز | وینڈرز اور شیئر ہولڈرز کی جانب سے کمپنی کو فراہم کردہ تعاون پر تہ دل سے شکریہ ادا کرتا ہے۔

برائے و منجانب بورڈ آف ڈائریکٹرز

ڈائریکٹر

چیف ایگزیکٹو آفیسر

کراچی

26 اپریل 2024

Cnergyico Pk Limited
Unconsolidated Condensed Interim Statement of Financial Position
As at March 31, 2024

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
		----- (Rupees in '000) -----	
NON CURRENT ASSETS			
Property, plant and equipment	5	290,453,911	291,938,370
Intangible asset		7,531	12,372
Investment in subsidiaries - at cost		17,414,238	17,414,138
Long-term deposits		329,513	328,652
		<u>308,205,193</u>	<u>309,693,532</u>
CURRENT ASSETS			
Stores and spares		2,254,392	2,308,618
Stock-in-trade	6	52,456,540	25,691,081
Trade debts	7	8,142,494	3,205,613
Loans and advances		2,067,865	1,636,594
Trade deposits and short-term prepayments		27,132	28,591
Accrued interest		573,622	511,631
Other receivables	8	1,488,132	1,423,806
Taxation - net		-	573,273
Cash and bank balances		2,195,844	1,194,718
		<u>69,206,021</u>	<u>36,573,925</u>
TOTAL ASSETS		<u>377,411,214</u>	<u>346,267,457</u>
<u>EQUITY AND LIABILITIES</u>			
SHARE CAPITAL AND RESERVES			
Share capital		54,934,476	54,934,476
Reserves		(33,128,084)	(34,741,156)
Surplus on revaluation of operating fixed assets		156,118,885	158,149,183
		<u>177,925,277</u>	<u>178,342,503</u>
NON CURRENT LIABILITIES			
Long term financing		21,335,066	16,319,206
Accrued and deferred markup		10,755,962	8,598,704
Long term lease liabilities		2,280,110	2,014,883
Long-term deposits		233,373	246,115
Deferred liabilities		897,857	855,011
Deferred tax liability		60,883,922	61,713,199
		<u>96,386,290</u>	<u>89,747,118</u>
CURRENT LIABILITIES			
Trade and other payables		74,009,025	54,227,820
Advance from customers		756,836	1,345,505
Accrued mark-up		3,579,031	1,923,136
Short term borrowings - secured		23,874,880	18,954,023
Current portion of non-current liabilities		836,250	1,726,325
Unclaimed dividend		1,027	1,027
Taxation - net		42,598	-
		<u>103,099,647</u>	<u>78,177,836</u>
CONTINGENCIES AND COMMITMENTS	9		
TOTAL EQUITY AND LIABILITIES		<u>377,411,214</u>	<u>346,267,457</u>

The annexed notes form an integral part of these unconsolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Energyico Pk Limited
Unconsolidated Condensed Interim Statement of Profit or Loss (Un-audited)
For the nine months period ended March 31, 2024

	Nine months period ended		Three months period ended	
	March 31, 2024	March 31, 2023	March 31, 2024	March 31, 2023
	-----Rupees in '000-----			
Revenue from contract with customers	188,142,714	173,015,706	67,595,682	60,880,676
Sales tax, discounts & other duties	(33,820,853)	(21,267,101)	(13,123,212)	(9,693,701)
Revenue from contract with customers - net	154,321,861	151,748,605	54,472,470	51,186,975
Cost of sales	(146,114,966)	(162,043,084)	(50,596,082)	(53,976,200)
Gross profit / (loss)	8,206,895	(10,294,479)	3,876,388	(2,789,225)
Administrative expenses	(1,142,328)	(898,206)	(399,096)	(311,069)
Selling and distribution expenses	(433,057)	(375,218)	(151,374)	(110,811)
Other expenses	(2,308,854)	(1,585,699)	(796,359)	(537,034)
Other income - net	2,399,015	7,371,991	1,027,701	437,314
	(1,485,224)	4,512,868	(319,128)	(521,600)
Operating profit / (loss)	6,721,671	(5,781,611)	3,557,260	(3,310,825)
Finance costs - net	(7,116,238)	(4,534,032)	(2,350,627)	(1,681,831)
(Loss) / profit before taxation	(394,567)	(10,315,643)	1,206,633	(4,992,656)
Taxation	(22,659)	(157,866)	(21,022)	(154,362)
(Loss) / profit after taxation	(417,226)	(10,473,509)	1,185,611	(5,147,018)
(Loss) / earning per share - Rupees		(Restated)		(Restated)
- Basic	(0.08)	(1.94)	0.22	(0.95)
- Diluted	(0.08)	(1.91)	0.22	(0.94)

The annexed notes form an integral part of these unconsolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico Pk Limited
Unconsolidated Condensed Interim Statement of Other Comprehensive Income (Un-audited)
For the nine months period ended March 31, 2024

	<u>Nine months period ended</u>		<u>Three months period ended</u>	
	March 31,	March 31,	March 31,	March 31,
	2024	2023	2024	2023
	-----Rupees in '000-----			
Loss after taxation	(417,226)	(10,473,509)	1,185,611	(5,147,018)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / income for the period	<u>(417,226)</u>	<u>(10,473,509)</u>	<u>1,185,611</u>	<u>(5,147,018)</u>

The annexed notes form an integral part of these unconsolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico Pk Limited
Unconsolidated Condensed Interim Statement of Changes In Equity (Un-audited)
For the nine months period ended March 31, 2024

		Capital Reserve			Revenue Reserve	Sub- total	Contribution against future issue of shares	Total
	Issued, subscribed and paid up capital	Merger Reserves	Other Capital Reserve	Surplus on revaluation of operating assets	Accumulated Loss			
		(Rupees in '000)						
Balance as at July 1, 2022	53,298,847	(21,303,418)	3,214,209	2,590,087	(4,130,209)	33,669,516	979,418	34,648,934
Loss for the period	--	--	--	--	(10,473,509)	(10,473,509)	--	(10,473,509)
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of tax	--	--	--	(393,894)	393,894	--	--	--
Balance as at March 31, 2023	53,298,847	(21,303,418)	3,214,209	2,196,193	(14,209,823)	23,196,008	979,418	24,175,426
Balance as at July 1, 2023	54,934,476	(21,959,629)	3,214,209	158,149,183	(15,995,736)	178,342,503	--	178,342,503
Loss for the period	--	--	--	--	(417,226)	(417,226)	--	(417,226)
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of tax	--	--	--	(2,030,298)	2,030,298	--	--	--
Balance as at March 31, 2024	54,934,476	(21,959,629)	3,214,209	156,118,885	(14,382,664)	177,925,277	--	177,925,277

The annexed notes form an integral part of these unconsolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico Pk Limited
Unconsolidated Condensed Interim Statement of Cash Flows (Un-audited)
For the nine months period ended March 31, 2024

	March 31, 2024	March 31, 2023
	----- (Rupees in '000) -----	
CASH FLOWS FROM OPERATING ACTIVITIES		
Loss before taxation	(394,567)	(10,315,643)
Adjustments for:		
Depreciation / amortisation	5,190,906	2,926,285
Finance costs	7,116,238	4,534,032
Allowance for expected credited losses	2,308,854	1,585,680
Gain on disposal of operating fixed assets	-	(60)
Liabilities written back	-	(5,990,173)
Interest income	(2,319,933)	(1,332,467)
Provision for defined benefit plan	108,794	76,975
Net cash flow before working capital changes	12,010,292	(8,515,371)
Movement in working capital		
<i>(Increase) / decrease in current assets</i>		
Stores and spares	54,226	48,225
Stock in trade	(26,765,459)	19,001,074
Trade debts	(5,322,811)	(2,585,116)
Loans and advances	(431,271)	(436,893)
Trade deposits and short term prepayments	1,459	(90,455)
Other receivables	(64,326)	1,763,769
<i>Increase / (Decrease) in current liabilities</i>		
Advance from customers	(588,669)	(696,557)
Trade and other payables	19,858,807	(15,108,804)
	(13,258,044)	1,895,243
Cash (used in) / generated from operations	(1,247,752)	(6,620,128)
Finance costs paid	(4,467,489)	(3,193,577)
Income Taxes paid	(236,064)	(45,090)
Gratuity paid	-	(15,000)
Interest income received	335,018	70,726
Net Cash (used in) / generated from operations	(5,616,287)	(9,803,069)
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(1,984,688)	(2,301,107)
Proceeds from disposal of operating fixed assets	-	446
Investment in subsidiaries	(100)	(500)
Long term deposits - net	(13,603)	3,447
Net cash used in investing activities	(1,998,391)	(2,297,714)
CASH FLOW FROM FINANCING ACTIVITIES		
Long term financing - net	4,002,923	(1,746,499)
Payment of lease liabilities	(307,976)	(307,342)
Short term borrowings - net	4,920,857	11,938,810
Net cash generated / (used in) financing activities	8,615,804	9,884,969
Net decrease in cash and cash equivalents	1,001,126	(2,215,814)
Cash and cash equivalents - opening	(405,282)	1,279,745
Cash and cash equivalents - closing	595,844	(936,069)
Cash and cash equivalents comprise of:		
Cash and bank balances	2,195,844	663,931
Running finance facility	(1,600,000)	(1,600,000)
	595,844	(936,069)

The annexed notes form an integral part of these unconsolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

1. LEGAL STATUS AND NATURE OF BUSINESS

1.1 Energycico Pk Ltd was incorporated in Pakistan as a public limited company on January 9, 1995 under the repealed Companies Ordinance, 1984 and was granted a certificate of commencement of business on March 13, 1995. The shares of the Company are listed on Pakistan Stock Exchange. The Company is a subsidiary of Cnergycico Mu Incorporated, Mauritius (the Parent Company). The Holding Company in turn is a subsidiary of Busientco Incorporated, Cayman Islands.

1.2 The Company currently operates two business segments namely Oil Refinery Business and Petroleum Marketing Business. The Company has two refineries with an aggregate rated capacity of 156,000 bpd. Petroleum Marketing Business was formally launched in 2007 and has 473 retail outlets across the country as at March 31, 2024.

These unconsolidated financial statements are the separate financial statements of the Company in which investment in subsidiary is stated at cost less impairment, if any.

1.3 Potential restructuring of the Company

The Company made an announcement on Pakistan Stock Exchange ("PSX") dated December 21, 2023 regarding potential restructuring of the Company. Through the said announcement the board of directors of the Company in their meeting approved a draft scheme of arrangement under section 279 to 283 and 285 of the Companies Act, 2017, to be entered into between the Company and its following wholly owned subsidiaries namely:

i) Bosicorco ORB 1 (Private) Limited (ORB 1) ii) Bosicorco ORB 2 (Private) Limited (ORB 2) iii) Bosicorco OMB 1 (Private) Limited (OMB) iv) Bosicorco OSB 2 (Private) Limited (OSB) v) Bosicorco CPB 1 (Private) Limited (CPB) and vi) Cnergycico Isomerate PK (Private) Limited (ISOM) laid before the Board of Directors of the Company (the "Scheme"), pertaining to the proposed corporate reorganization / restructuring of the Company and its wholly owned subsidiaries, subject to completion and finalisation of the Scheme, obtaining all necessary members', creditors' and regulatory approvals, and the sanction of the Scheme by the High Court of Sindh at Karachi, along with fulfilment of related legal formalities in accordance with applicable laws.

In terms of the Scheme, it is intended, inter alia, that certain business units / undertakings of the Company shall be segregated and demerged / carved out from the Company, which undertakings (including the respective assets, liabilities and obligations comprising thereof) shall be merged with and into, and stand vested in, ORB 1, ORB 2, OMB, OSB and CPB respectively. Furthermore, ISOM, being a wholly owned subsidiary of the Company shall be merged with and into ORB 2. To execute the scheme, the Company has filed a petition before High Court of Sindh on January 23, 2024.

The High Court of Sindh passed order dated February 06, 2024 inter alia for conducting the meeting of the members / secured creditors of the Company with due notice.

Furthermore, the members of the Company, in their Extra Ordinary General Meeting held on March 26, 2024, passed the resolution and approved the scheme of arrangement along with any modifications / amendments required or conditons imposed by the High Court of Sindh.

2 BASIS OF PREPARATION

2.1 Statement of compliance

These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

-International Accounting Standards (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017 ; and

-Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These unconsolidated condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2023.

2.3 This unconsolidated condensed interim financial information is un-audited and is being submitted to the shareholders as required by listing regulations of Pakistan Stock Exchange and section 237 of the Companies Act, 2017.

2.4 These unconsolidated condensed interim financial statements is presented in Pakistan Rupees which is also the Company's functional currency and all financial information presented has been rounded off to the nearest thousand.

2.5 The comparative balance sheet presented in these unconsolidated condensed interim financial information has been extracted from the unconsolidated audited financial statements of the Company for the year ended June 30, 2023.

3 ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation used in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the Company's annual audited financial statements for the year ended June 30, 2023 except as disclosed otherwise.

4 ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of this unconsolidated condensed interim financial information in conformity with approved accounting standards requires management to make estimates, assumptions and use judgements that affect the application of policies and reported amounts of assets and liabilities and income and expenses. Estimates, assumptions and judgements are continually evaluated and are based on historical experience and other factors, including reasonable expectations of future events. Revisions to accounting estimates are recognised prospectively commencing from the period of revision.

Estimates and judgements made by management in the preparation of these unconsolidated condensed interim financial statements are the same as those that were applied to the annual unconsolidated financial statements of the Company for the year ended 30 June 2023, except as disclosed otherwise.

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
5	PROPERTY, PLANT AND EQUIPMENT	Note	------(Rupees in '000)-----
	Operating fixed assets	5.1	250,284,441
	Capital work in progress - at cost	5.2	38,803,057
	Right of use asset	5.3	1,366,413
			<u>290,453,911</u>

		(Un-audited) March 31, 2024	(Un-audited) March 31, 2023
5.1	Additions in operating fixed assets	------(Rupees in '000)-----	
	Buidling on freehold land, roads and civil works	-	82,389
	Plant and machinery	-	45,309
	Furnitue and fixtures	-	1,085
	Filling stations	64,457	25,674
	Vehicles	-	20,000
	Computer and allied equipments	618	8,450
	Safety and lab equipments	-	13,852
		<u>65,075</u>	<u>196,759</u>

- 5.2 During the period, the additions in capital work-in-progress amounted to Rs. 2,704.764 million (March 31, 2023 : Rs. 1,281.819 million).

- 5.3 During the period, the additions in right-of-use assets amounted to Rs. 247.370 million (March 31, 2023: Rs. 822.529 million).

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
6	STOCK IN TRADE	Note	------(Rupees in '000)-----
	Raw material	6.1 & 6.2	27,146,010
	Finished products	6.3 & 6.4	25,310,530
			<u>52,456,540</u>

- 6.1 This includes raw material in transit amouting to Rs. 10,111.179 million (June 30, 2023: Rs. 14,366.365 million) as at the balance sheet date.

- 6.2 Raw material has been written down by Nil (June 30, 2023: Rs. 318.784 million) to net realiseable value.

- 6.3 Finished Product has been written down by Nil (June 30, 2023: Rs. 8.139 million) to net realiseable value.

- 6.4 This includes finished products held by third parties amounting to Rs. 10,451.817 million (June 30, 2023: Rs. 1,867.896 million).

7 TRADE DEBTS

- 7.1 As at March 31, 2024 allowance for expected credit losses amounting to Rs. 13,479.085 million (June 30, 2023 : Rs. 11,170.231 million).

8 OTHER RECEIVABLES - considered good

- 8.1 This includes Rs. 753.420 million and Rs. 712.136 million (June 30, 2023: Rs. 683.848 million & 717.383) receivable from subsidiary companies.

9 CONTINGENCIES AND COMMITMENTS

9.1 Contingencies

There are no material change in the status of contingencies from what is disclosed in note 30 to the annual audited unconsolidated financial statements for the year ended June 30, 2023.

9.2 Commitments

The status for commitments is same as disclosed in unconsolidated financial statements for the year ended June 30, 2023 except for:

	(Un-audited) March 31, 2024	(Audited) June 30, 2023
Note	----- (Rupees in '000) -----	
Commitments for capital expenditure	3,723,443	3,949,879

10 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties comprise of ultimate parent company, parent company, subsidiary company, associated companies, directors, key management personnel, staff provident fund and staff gratuity fund. All transactions involving related parties arising in the normal course of business are conducted at agreed terms and conditions. Details of transactions and balances with related parties during the period are as follows:

	(Un-audited) March 31, 2024	(Un-audited) March 31, 2023
	----- (Rupees in '000) -----	
10.1 Transactions with related parties		
Parent Company:		
Markup charged	259,412	172,217
Subsidiary Companies		
Rent income	275	275
Markup charged	61,990	61,990
Product processing charges	--	60,943
Buoy charges - Net of right of way	454,916	43,374
Associated companies:		
Sales - gross	4,855,325	--
Markup charged		
- Secured	756,637	--
- Unsecured	3,120,794	1,553,280
Purchase of operating fixed assets and services	89,813	91,186
Rent expense	--	58,865
Waiver of principal amount	--	4,591,531
Others		
Retirement benefit funds	--	37,143
Key management personnel	321,187	278,128
	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	----- (Rupees in '000) -----	
10.2 Balances with related parties		
Parent Company		
Accrued mark-up payable	1,255,300	1,011,009
Loan payable	3,935,650	3,935,650
Subsidiary Companies		
Receivable against expenses incurred	1,465,557	1,401,230
Loans and advances	1,518,780	1,518,780
Accrued interest - receivable	566,319	504,329
Associated Companies		
Advance against shared services	12,060	12,452
Accrued markup		
- Secured	74,126	44,017
- Unsecured - gross	9,994,394	8,311,546

	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	----- (Rupees in '000) -----	
Loan payable		
- Secured	1,950,000	63,742
- Unsecured - gross	9,990,098	10,240,098
Short-term borrowings	1,922,200	3,947,018
Trade debts - Net	645,886	--
Payable against purchases	165,184	153,595
Payable against services	3,200,716	22,379
	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	----- (Rupees in '000) -----	
Others		
Payable to key management person	27,493	68,508
Payable to post employment benefit funds	965,387	499,833

11 FINANCIAL RISK MANAGEMENT, OBJECTIVES AND POLICIES

The Company's activities expose it to a variety of financial risks. There have been no changes in any risk management policies since the year end.

12 FAIR VALUE OF ASSETS AND LIABILITIES

There were no transfers amongst levels during the period.

13 OPERATING SEGMENTS

For management purposes, the Company has determined following reportable operating segments on the basis of business activities i.e. oil refining and petroleum marketing. Oil refining business is engaged in crude oil refining and selling of refined petroleum products to oil marketing companies. Petroleum marketing business is engaged in trading of petroleum products, procuring products from oil refining business as well as from other sources.

	Oil Refining		Petroleum Marketing		Total	
	2024	2023	2024	2023	2024	2023
	----- (Rupees in '000) -----					
Sales to ext. customers	84,541,485	94,957,348	69,780,376	56,791,257	154,321,861	151,748,605
Inter-segment sales	67,461,279	56,225,565	--	--	67,461,279	56,225,565
Eliminations	(67,461,279)	(56,225,565)	--	--	(67,461,279)	(56,225,565)
Total revenue	84,541,485	94,957,348	69,780,376	56,791,257	154,321,861	151,748,605
Result						
Segment results - (Loss)/profit	4,848,000	(6,429,421)	1,862,592	901,042	6,710,592	(5,528,379)
Unallocated expenses:						
Finance costs					(7,116,238)	(4,534,032)
Other expenses					(2,308,854)	(1,585,699)
Interest income					2,319,933	1,332,467
Loss before taxation					(394,567)	(10,315,643)
Taxation					(22,659)	(157,866)
Loss after taxation					(417,226)	(10,473,509)
Other Information						
Depreciation/Amortisation	5,088,439	2,791,485	102,467	134,800	5,190,906	2,926,285

All non-current assets of the Company as at March 31, 2024 and 2023 are located in Pakistan.

14 DATE OF AUTHORIZATION FOR ISSUE

This unconsolidated condensed interim financial statements was authorised for issue on April 26, 2024 by the Board of Directors of the Company.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico Pk Limited
Consolidated Condensed Interim Statement of Financial Position
As at March 31, 2024

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
	Notes	----- (Rupees in '000) -----	
NON CURRENT ASSETS			
Property, plant and equipment	5	329,518,195	331,806,662
Intangible assets		7,531	12,372
Long-term deposits		329,588	328,727
		<u>329,855,313</u>	<u>332,147,761</u>
CURRENT ASSETS			
Stores and spares		2,254,392	2,308,618
Stock-in-trade	6	52,456,540	25,691,081
Trade debts	7	8,142,494	3,205,613
Loans and advances		549,085	117,814
Trade deposits and short-term prepayments		27,132	28,591
Accrued interest		7,302	7,302
Other receivables		23,157	23,157
Taxation - net		-	518,289
Cash and bank balances		2,197,537	1,196,310
		<u>65,657,640</u>	<u>33,096,775</u>
TOTAL ASSETS		<u><u>395,512,953</u></u>	<u><u>365,244,536</u></u>
<u>EQUITY AND LIABILITIES</u>			
SHARE CAPITAL AND RESERVES			
Share capital		54,934,476	54,934,476
Reserves		(48,132,078)	(50,072,929)
		<u>6,802,398</u>	<u>4,861,547</u>
Surplus on revaluation of operating fixed assets		177,911,639	180,718,586
Equity attributable to shareholders of the Parent company		<u>184,714,037</u>	<u>185,580,133</u>
Non controlling Interest		1,013,467	1,033,255
		<u>185,727,504</u>	<u>186,613,388</u>
NON CURRENT LIABILITIES			
Long term financing		21,335,066	16,319,206
Accrued and deferred markup		10,755,962	8,598,704
Long term lease liabilities		2,280,720	2,014,883
Long-term deposits		233,373	246,115
Deferred liabilities		897,857	855,011
Deferred tax liability		71,053,821	72,200,890
		<u>106,556,799</u>	<u>100,234,809</u>
CURRENT LIABILITIES			
Trade and other payables		74,071,333	54,446,323
Advance from customers		756,836	1,345,505
Accrued mark-up		3,579,031	1,923,136
Short term borrowings - secured		23,874,880	18,954,023
Current portion of non-current liabilities		836,293	1,726,325
Taxation - net		109,250	-
Unclaimed dividend		1,027	1,027
		<u>103,228,650</u>	<u>78,396,339</u>
CONTINGENCIES AND COMMITMENTS	8		
TOTAL EQUITY AND LIABILITIES		<u><u>395,512,953</u></u>	<u><u>365,244,536</u></u>

The annexed notes form an integral part of these consolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Energyico Pk Limited
Consolidated Condensed Interim Statement of Profit or Loss Account (Un-audited)
For the nine months period ended March 31, 2024

	Nine months period ended		Three months period ended	
	March 31, 2024	March 31, 2023	March 31, 2024	March 31, 2023
	----- (Rupees in '000) -----		----- (Rupees in '000) -----	
Revenue from contract with customers	188,142,714	173,015,706	67,595,682	60,880,676
Sales tax, discount & other duties	(33,820,853)	(21,267,101)	(13,123,212)	(9,693,701)
Revenue from contract with customers - net	154,321,861	151,748,605	54,472,470	51,186,975
Cost of sales	(146,806,141)	(162,723,176)	(50,819,680)	(54,236,414)
Gross profit / (loss)	7,515,720	(10,974,571)	3,652,790	(3,049,439)
Administrative expenses	(1,143,131)	(905,027)	(399,096)	(317,890)
Selling and distribution expenses	(433,057)	(375,218)	(151,374)	(110,811)
Other expenses	(2,308,854)	(1,585,699)	(796,359)	(537,034)
Other income - net	2,336,750	7,351,053	1,006,946	416,558
	(1,548,292)	4,485,109	(339,883)	(549,177)
Operating profit / (loss)	5,967,428	(6,489,462)	3,312,907	(3,598,616)
Finance costs - net	(7,116,486)	(4,534,032)	(2,350,709)	(1,681,831)
(Loss) / profit before taxation	(1,149,058)	(11,023,494)	962,198	(5,280,447)
Taxation	263,174	(28,210)	73,083	(117,749)
(Loss) / profit after taxation	(885,884)	(11,051,704)	1,035,281	(5,398,196)
Attributable to:				
- Equity Holders of the Holding Company	(866,096)	(11,042,872)	1,041,350	(5,389,364)
- Non- controlling interest	(19,788)	(8,832)	(6,069)	(8,832)
	(885,884)	(11,051,704)	1,035,281	(5,398,196)
(Loss) / earning per share				
	----- (Rupees) -----		----- (Rupees) -----	
		(Restated)		(Restated)
- Basic	(0.16)	(2.05)	0.19	(1.00)
- Diluted	(0.16)	(2.01)	0.19	(0.98)

The annexed notes form an integral part of these consolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Energyico Pk Limited
Consolidated Condensed Interim Statement of Other Comprehensive Income (Un-audited)
For the nine months period ended March 31, 2024

	Nine months period ended		Three months period ended	
	March 31, 2024	March 31, 2023	March 31, 2024	March 31, 2023
	----- (Rupees in '000) -----			
(Loss) / profit after taxation	(885,884)	(11,051,704)	1,035,281	(5,398,196)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / income for the period	<u>(885,884)</u>	<u>(11,051,704)</u>	<u>1,035,281</u>	<u>(5,398,196)</u>
Attributable to:				
- Equity Holders of the Holding Company	(866,096)	(11,042,872)	1,041,350	(5,389,364)
- Non- controlling interest	<u>(19,788)</u>	<u>(8,832)</u>	<u>(6,069)</u>	<u>(8,832)</u>
	<u>(885,884)</u>	<u>(11,051,704)</u>	<u>1,035,281</u>	<u>(5,398,196)</u>

The annexed notes form an integral part of these consolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico Pk Limited
Consolidated Condensed Interim Statement of Changes In Equity (Un-audited)
For the nine months period ended March 31, 2024

	Issued, subscribed and paid up capital	Capital Reserve			Revenue Reserve	Sub- total	Non- Controlling Interest - NCI	Contribution against future issue of shares	Total
Merger Reserves		Other Capital Reserve	Surplus on revaluation of operating assets	Accumulated Loss					
-----Rupees in '000-----									
Balance as at July 1, 2022	53,298,847	(21,303,418)	3,214,209	8,733,023	(19,102,829)	24,839,832	--	979,418	25,819,250
Loss for the period	--	--	--	--	(11,042,872)	(11,042,872)	(8,832)	--	(11,051,704)
Business acquisition during the period	--	--	--	--	--	--	47,382	--	47,382
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of tax	--	--	--	(757,620)	757,620	--	--	--	--
Balance as at March 31, 2023	53,298,847	(21,303,418)	3,214,209	7,975,403	(29,388,081)	13,796,960	38,550	979,418	14,814,929
Balance as at July 1, 2023	54,934,476	(21,959,629)	3,214,209	180,718,586	(31,327,509)	185,580,133	1,033,255	--	186,613,388
Loss for the period	--	--	--	--	(866,096)	(866,096)	(19,788)	--	(885,884)
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of tax	--	--	--	(2,806,947)	2,806,947	--	--	--	--
Balance as at March 31, 2024	54,934,476	(21,959,629)	3,214,209	177,911,639	(29,386,658)	184,714,037	1,013,467	--	185,727,504

The annexed notes form an integral part of these consolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

Cnergyico PK Limited
Consolidated Condensed Interim Statement of Cash Flows (Un-audited)
For the nine months period ended March 31, 2024

	March 31, 2024	March 31, 2023
	------(Rupees in '000)-----	
CASH FLOWS FROM OPERATING ACTIVITIES		
Loss before taxation	(1,149,058)	(11,023,494)
Adjustments for:		
Depreciation / Amortisation	5,994,914	3,672,060
Finance costs	7,116,486	4,534,032
Allowance for expected credited losses	2,308,854	1,585,680
Gain on disposal of operating fixed assets	-	(60)
Liabilities written back	-	(5,990,173)
Interest income	(2,257,943)	(1,332,467)
Provision for defined benefit plan	108,794	76,975
Net cash flow before working capital changes	12,122,047	(8,477,447)
Movement in working capital		
<i>(Increase) / decrease in current assets</i>		
Stores and spares	54,226	48,225
Stock in trade	(26,765,459)	19,001,074
Trade debts	(5,322,811)	(2,585,116)
Loans and advances	(431,271)	(436,893)
Trade deposits and short term prepayments	1,459	(90,455)
Other receivables	-	1,771,173
<i>Increase / (Decrease) in current liabilities</i>		
Advance from customers	(588,669)	(696,557)
Trade and other payables	19,682,725	(15,144,638)
	(13,369,800)	1,866,814
Cash used in operations	(1,247,753)	(6,610,634)
Finance costs paid	(4,467,488)	(3,193,577)
Income taxes paid	(236,064)	(54,492)
Gratuity paid	-	(15,000)
Interest income received	335,018	70,726
Net cash used in operating activities	(5,616,287)	(9,802,976)
CASH FLOWS FROM INVESTING ACTIVITIES		
Fixed capital expenditure	(1,984,688)	(2,301,107)
Proceeds from disposal of operating fixed assets	-	446
Long term deposits - net	(13,602)	3,447
Net cash used in investing activities	(1,998,290)	(2,297,214)
CASH FLOW FROM FINANCING ACTIVITIES		
Repayment of long term loan - net	4,002,923	(1,746,499)
Payment of lease liabilities	(307,976)	(307,342)
Short term borrowings - net	4,920,857	11,938,810
Net cash generated from financing activities	8,615,804	9,884,969
Net increase / (decrease) in cash and cash equivalents	1,001,227	(2,215,222)
Cash and cash equivalents - opening	(403,690)	1,280,745
Cash and cash equivalents - closing	597,537	(934,477)
Cash and cash equivalents comprise of:		
Cash and bank balances	2,197,537	665,523
Running finance facility	(1,600,000)	(1,600,000)
	597,537	(934,477)

The annexed notes form an integral part of these consolidated condensed interim financial information.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer

1 LEGAL STATUS AND NATURE OF BUSINESS

1.1 The "Group" consist of:

Holding Company

i) Cnergyico Pk Limited - the Holding Company

The Holding Company was incorporated in Pakistan as a public limited company on January 09, 1995 under the repealed Companies Ordinance, 1984 and was granted a certificate of commencement of business on March 13, 1995. The shares of the Holding Company are listed on Pakistan Stock Exchange. The Holding Company is a subsidiary of Bosicorco International Limited, Mauritius (the Parent Company). The Parent Company in turn is a subsidiary of Busientco Incorporated, Cayman Islands (the Ultimate Parent Company).

The Holding Company currently operates two business segments namely Oil Refinery Business and Petroleum Marketing Business. The Holding Company has two refineries with an aggregate rated capacity of 156,000 bpd. Petroleum Marketing Business was formally launched in 2007 and has 473 (June 30, 2023: 468) retail outlets across the country as at March 31, 2024.

Subsidiary Companies

ii) Cnergyico Isomate PK (Private) Limited (CIPL)

CIPL was incorporated in Pakistan as a private limited company under the repealed Companies Ordinance, 1984 on May 14, 2014. CIPL is principally engaged in blending, refining and processing of petroleum naphtha to produce petroleum products such as premium motor gasoline.

iii) Bosicorco OSB 1 (Private) Limited

Bosicorco OSB 1 (Private) Limited (formerly Cnergyico SLB SPM 1 (Private) Limited) (the Company) was incorporated as a public unlisted company in Pakistan on August 19, 2005 and was subsequently converted into a private limited company on April 27, 2011, under the Companies Act 2017. The principal activity of the Company is serving as a mooring point for offloading liquid products through the Single Buoy Mooring (SBM).

iv) Bosicorco CPB 1 (Private) Limited

Bosicorco CPB 1 (Private) Limited (formerly Cnergyico CPB CPC 1 (Private) Limited) (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on October 27, 2022. The company is principally engaged in refining, buying and selling basic drugs, phyto chemicals, laboratory and other chemicals used in different industries.

v) Bosicorco OMB 1 (Private) Limited

Bosicorco OMB 1 (Private) Limited (formerly Cnergyico OMB (Private) Limited) (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on October 27, 2022. The company is principally engaged in acquisition, distribution, marketing and selling, import and export all kinds of petroleum and petroleum products.

vi) Bosicorco ORB 1 (Private) Limited

Bosicorco ORB 1 (Private) Limited (formerly Cnergyico ORB ORC 1 (Private) Limited) (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on October 25, 2022. The company is principally engaged in refining of crude oil to produce petroleum products like PMG, HSD, Kerosene Oil, furnace oil and other petroleum products.

vii) Bosicorco ORB 2 (Private) Limited

Bosicorco ORB 2 (Private) Limited (formerly Cnergyico ORB ORC 2 (Private) Limited) (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on October 27, 2022. The company is principally engaged in refining of crude oil to produce petroleum products like PMG, HSD, Kerosene Oil, furnace oil and other petroleum products.

viii) Bosicorco OSB 2 (Private) Limited

Bosicorco OSB 2 (Private) Limited (formerly Cnergyico SLB SPM 2 (Private) Limited) (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on October 27, 2022. The company is principally engaged in refining of crude oil to produce petroleum products like PMG, HSD, Kerosene Oil, furnace oil and other petroleum products.

ix) Bosicorco Essential Services (Private) Limited

Bosicorco Essential Services (Private) Limited (the Company) was incorporated in Pakistan as a private limited company under the Companies Act, 2017 on July 6, 2023. The company is principally engaged in material management, event management, disaster response services, canteen and cafeteria service, janitorial services, fumigation, import, export, and to set up, establish, run and manage family entertainment centers that are par with family amusement standards worldwide.

1.2 Potential restructuring of the Company

The Company made an announcement on Pakistan Stock Exchange ("PSX") dated December 21, 2023 regarding potential restructuring of the Company. Through the said announcement the board of directors of the Company in their meeting approved a draft scheme of arrangement under section 279 to 283 and 285 of the Companies Act, 2017, to be entered into between the Company and its following wholly owned subsidiaries namely:

i) Bosicorco ORB 1 (Private) Limited (ORB 1) ii) Bosicorco ORB 2 (Private) Limited (ORB 2) iii) Bosicorco OMB 1 (Private) Limited (OMB) iv) Bosicorco OSB 2 (Private) Limited (OSB) v) Bosicorco CPB 1 (Private) Limited (CPB) and vi) Cnergyico Isomerate PK (Private) Limited (ISOM) laid before the Board of Directors of the Company (the "Scheme"), pertaining to the proposed corporate reorganization / restructuring of the Company and its wholly owned subsidiaries, subject to completion and finalisation of the Scheme, obtaining all necessary members', creditors' and regulatory approvals, and the sanction of the Scheme by the High Court of Sindh at Karachi, along with fulfilment of related legal formalities in accordance with applicable laws.

In terms of the Scheme, it is intended, inter alia, that certain business units / undertakings of the Company shall be segregated and demerged / carved out from the Company, which undertakings (including the respective assets, liabilities and obligations comprising thereof) shall be merged with and into, and stand vested in, ORB 1, ORB 2, OMB, OSB and CPB respectively. Furthermore, ISOM, being a wholly owned subsidiary of the Company shall be merged with and into ORB 2. To execute the scheme, the Company has filed a petition before High Court of Sindh on January 23, 2024.

The High Court of Sindh passed order dated February 06, 2024 inter alia for conducting the meeting of the members / secured creditors of the Company with due notice.

Furthermore, the members of the Company, in their Extra Ordinary General Meeting held on March 26, 2024, passed the resolution and approved the scheme of arrangement along with any modifications / amendments required or conditions imposed by the High Court of Sindh.

2 Statement of compliance

These consolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standards (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017 ; and

- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.1 Basis of Consolidation

These Condensed consolidated financial statements include the financial statements of the Holding Company and its subsidiaries.

A company is a subsidiary, if the Holding Company directly or indirectly controls, beneficially owns or holds more than fifty percent of its voting securities or otherwise has power to elect and appoint more than fifty percent of its directors.

Subsidiaries are consolidated from the date on which the Group obtains control, and continue to be consolidated until the date when such control ceases.

The financial statements of the subsidiaries are prepared for the same reporting period as the Holding Company, using consistent accounting policies. The accounting policies of the subsidiaries have been changed to conform with accounting policies of the Group, where required.

All intra-group balances, transactions and unrealised gains and losses resulting from intra-group transactions and dividends are eliminated in full.

Where the ownership of a subsidiary is less than hundred percent and therefore, a non-controlling interest (NCI) exists, the NCI is allocated its share of the total comprehensive income of the period, even if that results in a deficit balance.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. If the Group loses control over a subsidiary, it derecognises the assets (including goodwill) and liabilities of the subsidiary, carrying amount of any NCI, cumulative translation differences recognised in other comprehensive income, and recognises fair value of consideration received, any investment retained, surplus or deficit in profit or loss, and reclassifies the Group's share of components previously recognised in other comprehensive income to profit or loss.

The assets, liabilities, income and expenses of subsidiary companies are consolidated on a line by line basis and carrying value of investments held by the Holding Company is eliminated against the subsidiary companies' shareholders' equity in these consolidated financial statements.

2.2 Business Combinations

Business combinations are accounted for using the acquisition method. The cost of an acquisition is measured as the aggregate of the consideration transferred, which is measured at acquisition date fair value, and the amount of any non-controlling interests in the acquiree. For each business combination, the Group elects whether to measure the non-controlling interests in the acquiree at fair value or at the proportionate share of the acquiree's identifiable net assets. Acquisition-related costs are expensed as incurred and included in administrative expenses, if any.

The Group determines that it has acquired a business when the acquired set of activities and assets include an input and a substantive process that together significantly contribute to the ability to create outputs. The acquired process is considered substantive if it is critical to the ability to continue producing outputs, and the inputs acquired include an organised workforce with the necessary skills, knowledge, or experience to perform that process or it significantly contributes to the ability to continue producing outputs and is considered unique or scarce or cannot be replaced without significant cost, effort, or delay in the ability to continue producing outputs.

When the Group acquires a business, it assesses the financial assets and liabilities assumed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions at the acquisition date.

Any contingent consideration to be transferred by the acquirer will be recognised at fair value at the acquisition date. Contingent consideration classified as equity is not remeasured and its subsequent settlement is accounted for within equity. Contingent consideration classified as an asset or liability that is a financial instrument and within the scope of IFRS 9 Financial Instruments, is measured at fair value with the changes in fair value recognised in the statement of profit or loss in accordance with IFRS 9. Other contingent consideration that is not within the scope of IFRS 9 is measured at fair value at each reporting date with changes in fair value recognised in profit or loss.

Goodwill is initially measured at cost (being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests and any previous interest held over the net identifiable assets acquired and liabilities assumed). If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, then the gain is recognised in profit or loss.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

- 2.3 Boscicorco Essential Services (Private) Limited has been incorporated during the period with paid up capital of 10,000 shares having face value of Rs. 10. Cnergyico PK Limited holds 100% paid up capital of the subsidiary.
- 2.4 These consolidated condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Group for the year ended June 30, 2023.
- 2.5 This consolidated condensed interim financial information is un-audited and is being submitted to the shareholders as required by listing regulations of Pakistan Stock Exchange and section 237 of the Companies Act, 2017.
- 2.6 These consolidated condensed interim financial statements is presented in Pakistan Rupees which is also the Group's functional currency and all financial information presented has been rounded off to the nearest thousand.
- 2.7 The comparative balance sheet presented in these consolidated condensed interim financial information has been extracted from the consolidated audited financial statements of the Group for the year ended June 30, 2023.

3 SIGNIFICANT ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation applied in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the Group's annual audited financial statements as at and for the year ended June 30, 2023. Certain new IFRS and amendments to existing IFRS are effective for periods beginning on or after July 1, 2023, which do not have any impact on the Group's financial reporting and therefore have not been detailed in these consolidated condensed interim financial statements.
- 3.2 The Group follows the practice of conducting actuarial valuation annually at the year end. Hence, the impact of re-measurement of post-employment benefit plans has not been incorporated in these consolidated condensed interim financial statements.

4 ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of this consolidated condensed interim financial information in conformity with approved accounting standards requires management to make estimates, assumptions and use judgements that affect the application of policies and reported amounts of assets and liabilities and income and expenses. Estimates, assumptions and judgements are continually evaluated and are based on historical experience and other factors, including reasonable expectations of future events. Revisions to accounting estimates are recognised prospectively commencing from the period of revision.

Estimates and judgements made by management in the preparation of these consolidated condensed interim financial statements are the same as those that were applied to the annual consolidated financial statements of the Group for the year ended June 30, 2023, except as disclosed otherwise.

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
	Notes	----- (Rupees in '000) -----	
5	PROPERTY, PLANT AND EQUIPMENT		
Operating fixed assets	5.1	289,348,725	295,025,334
Capital work in progress	5.2	38,803,057	35,410,950
Right-of-use assets	5.3	1,366,413	1,370,378
		329,518,195	331,806,662
5.1	Additions in operating fixed assets		
Building on free hold land, roads and civil works		-	82,389
Plant and machinery		-	40,618
Furniture and fixtures		-	1,085
Filling stations		64,457	24,600
Vehicles		-	20,000
Computer and allied equipments		618	8,360
Safety & lab equipments		-	13,852
		65,075	190,905

5.2 During the period, the additions in capital work-in-progress amounted to Rs. 2,704.764 million (March 31, 2023 : Rs. 1,281.819 million).

5.3 During the period, the additions in right-of-use assets amounted to Rs. 247.370 million (March 31, 2023: Rs. 822.529 million).

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
	Notes	----- (Rupees in '000) -----	
6	STOCK IN TRADE		
Raw material	6.1 & 6.2	27,146,010	18,389,344
Finished products	6.3 & 6.4	25,310,530	7,301,737
		52,456,540	25,691,081

6.1 This includes raw material in transit amounting to Rs. 10,111.179 million (June 30, 2023: Rs. 14,366.365 million) as at the balance sheet date.

6.2 Raw material has been written down by Nil (June 30, 2023: Rs. 318.784 million) to net realisable value.

6.3 Finished Product has been written down by Rs. Nil (June 30, 2023: Rs. 8.139 million) to net realisable value.

6.4 This includes finished products held by third parties amounting to Rs. 10,451.817 million (June 30, 2023: Rs. 1,867.896 million).

7 TRADE DEBTS

As at March 31, 2024 allowance for expected credit losses amounting to Rs. 13,479.085 million (June 30, 2023 : Rs. 11,170.231 million).

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

There are no material change in the status of contingencies from what is disclosed in note 28 to the annual audited consolidated financial statements for the year ended June 30, 2023.

8.2 Commitments

The status for commitments is same as disclosed in consolidated financial statements for the year ended June 30, 2023 except for:

	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	----- (Rupees in '000) -----	
Commitments for capital expenditure	<u>3,723,443</u>	<u>3,949,879</u>

9 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties comprise of ultimate parent company, parent company, associated companies, directors, key management personnel, staff provident fund and staff gratuity fund. All transactions involving related parties arising in the normal course of business are conducted at agreed terms and conditions. Details of transactions and balances with related parties during the period are as follows:

	(Un-audited) March 31, 2024	(Un-audited) March 31, 2023
	----- (Rupees in '000) -----	
9.1 Transactions with related parties		
<i>Parent Company:</i>		
Markup charged	259,412	172,217
<i>Associated companies:</i>		
Sales	4,855,325	--
Purchase of operating fixed assets and services	89,813	91,186
Rent Expense	--	58,865
Waiver of principal amount	--	4,591,531
Markup charged - net		
- Secured	756,637	--
- Unsecured	3,120,794	1,553,280
<i>Others</i>		
Post employment benefit funds	--	37,143
Key management personnel	321,187	278,128
	(Un-audited) March 31, 2024	(Audited) June 30, 2023
	----- (Rupees in '000) -----	
9.2 Balances with related parties		
<i>Parent Company</i>		
Accrued markup	1,255,300	1,011,009
Loan payable	3,935,650	3,935,650
<i>Associated Companies</i>		
Advance against shared services	12,060	12,452
Accrued markup		
- Secured	74,126	44,017
- Unsecured - gross	9,994,394	8,311,546
Loan payable		
- Secured	1,950,000	63,742
- Unsecured - gross	9,990,098	10,240,098
Short term borrowings	1,922,200	3,947,018
Trade debts - net	645,886	--
Payable against purchases	165,184	153,595
Payable against services	3,200,716	22,379
<i>Others</i>		
Payable to key management person	27,493	68,508
Payable to post employment benefit funds	965,387	499,833

10 FINANCIAL RISK MANAGEMENT, OBJECTIVES AND POLICIES

The Group's activities expose it to a variety of financial risks. There have been no changes in any risk management policies since the year end.

11 FAIR VALUE OF ASSETS AND LIABILITIES

There were no transfers amongst levels during the period.

12 OPERATING SEGMENTS

For management purposes, the Group has determined following reportable operating segments on the basis of business activities i.e. oil refining and petroleum marketing. Oil refining business is engaged in crude oil refining and selling of refined petroleum products to oil marketing companies. Petroleum marketing business is engaged in trading of petroleum products, procuring products from oil refining business as well as from other sources.

	Oil Refining		Petroleum Marketing		Total	
	2024	2023	2024	2023	2024	2023
	(Rupees in '000)					
Sales to ext. customers	84,541,485	94,957,348	69,780,376	56,791,257	154,321,861	151,748,605
Inter-segment sales	67,461,279	56,225,565	--	--	67,461,279	56,225,565
Eliminations	(67,461,279)	(56,225,565)	--	--	(67,461,279)	(56,225,565)
Total revenue	84,541,485	94,957,348	69,780,376	56,791,257	154,321,861	151,748,605
Result						
Segment results - profit / (Loss)	4,053,280	(7,137,272)	1,965,059	901,042	6,018,339	(6,236,230)
Unallocated expenses:						
Finance costs					(7,116,486)	(4,534,032)
Other expenses					(2,308,854)	(1,585,699)
Interest income					2,257,943	1,332,467
Loss before taxation					(1,149,058)	(11,023,494)
Taxation					263,174	(28,210)
Loss after taxation					(885,884)	(11,051,704)
Other Information						
Depreciation/Amortisation	5,892,447	3,537,260	102,467	134,800	5,994,914	3,672,060

All non-current assets of the Group as at March 31, 2024 and 2023 are located in Pakistan.

13 DATE OF AUTHORIZATION FOR ISSUE

This consolidated condensed interim financial statements was authorised for issue on April 26, 2024 by the Board of Directors of the Group.

-----Sd-----
Chief Executive Officer

-----Sd-----
Director

-----Sd-----
Chief Financial Officer



Cnergyico Pk Limited

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